

Har bergindustrien noe å lære av standardisering i petroleumsnæringen?

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Høstmøtet i Bergindustrien – 16. oktober 2019 - Trondheim



Kings Bay ulykken - 1962



Kilde: Stortinget.no

Regeringsskifte

Fokus på sikkerhet

Opprettelse av nytt professorat ved gruvedrift på NTH med fokus på HMS

Funn av Ekofisk - 1969



Kilde: aftenbladet.no

Opprettelse av nytt petroleumsinstitutt ved NTNU
Fra NTHs gruveinstitutt - 1973

Bravo-ulykken - 1976



Skjerpede regler for sikkerhet i oljeindustrien

Kilde: Store Norske leksikon

Institutt for geovitenskap og petroleum - 2017

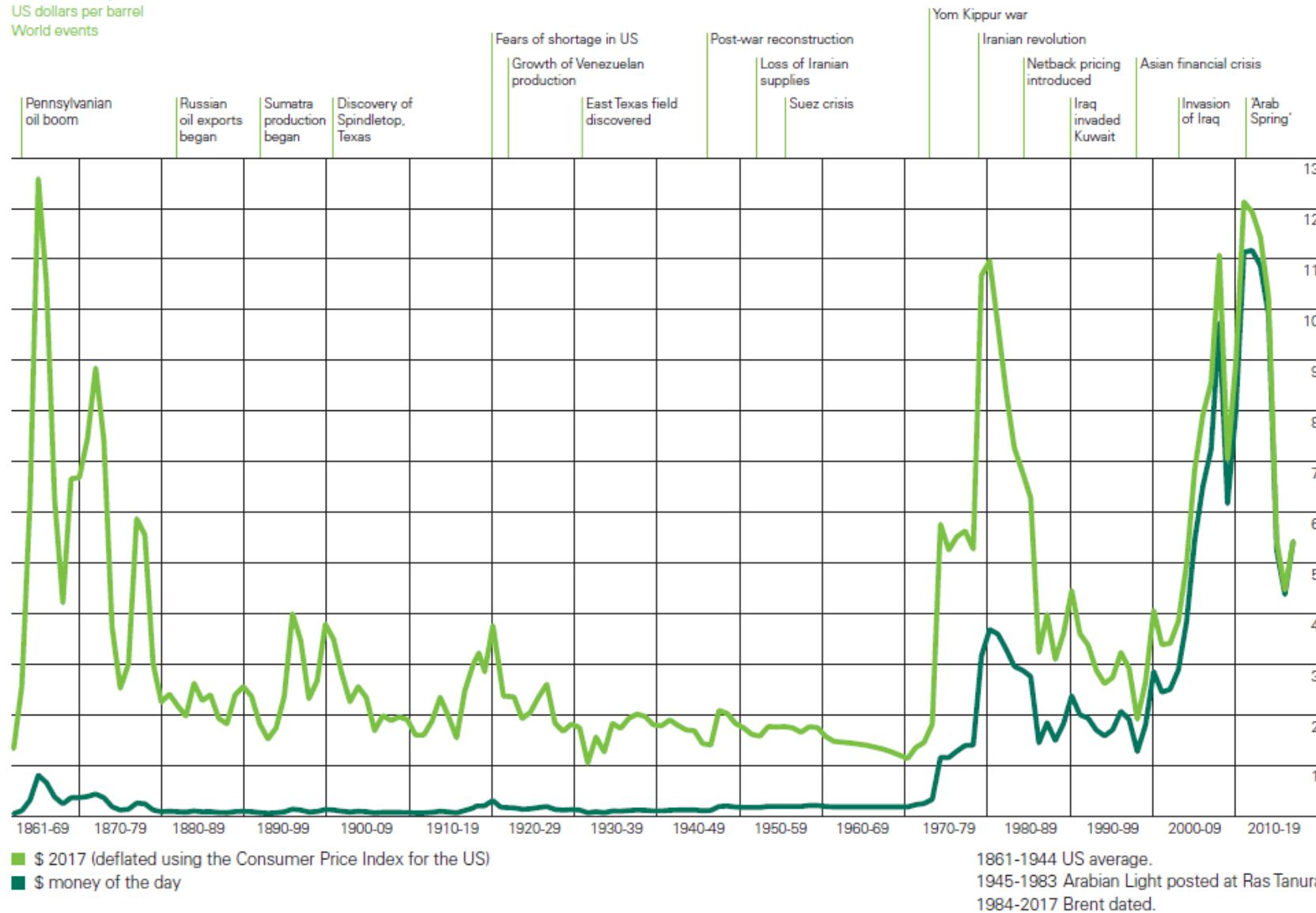


Alle geo- og petroleumsdisiplinene
samlet geografisk

Crude oil prices 1861-2017

US dollars per barrel

World events



1861-1944 US average.
1945-1983 Arabian Light posted at Ras Tanura.
1984-2017 Brent dated.

Kilde: BP statistical review

BRU21 – NTNU strategy for Oil and Gas

41 Fact finding meetings with the industry & authorities

- What are the major challenges for the O&G industry?
- What are “break-through technologies” for oil prices at 30 \$?
- How can NTNU contribute to deliver future technologies & education in O&G?



BRU21 Report – NTNU Strategy for Oil & Gas www.ntnu.edu/bru21

BRU21

Better Resource Utilization in the 21st century

NTNU Strategy for
Oil and Gas

What are the major challenges for the O&G industry on the
Norwegian Continental Shelf in the future and the contribution
from academia for solutions?

NTNU

Norwegian University of
Science and Technology

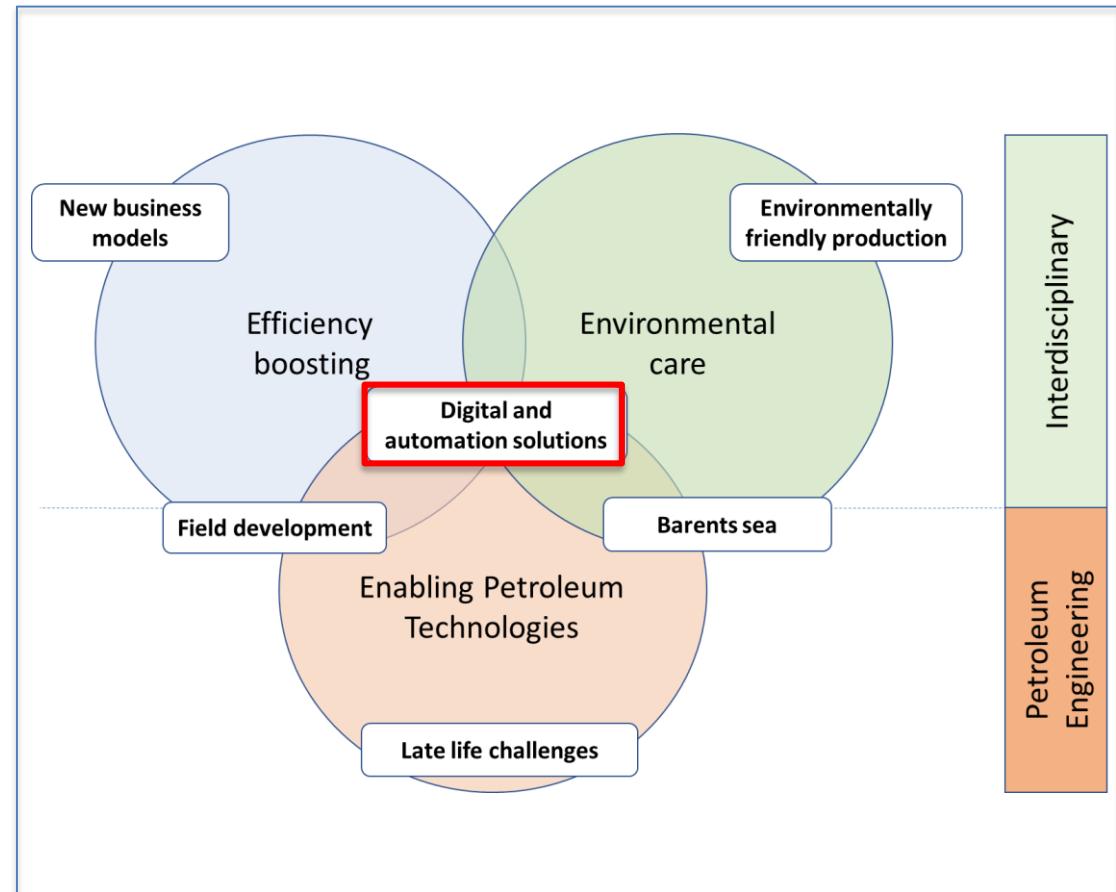
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Company inputs

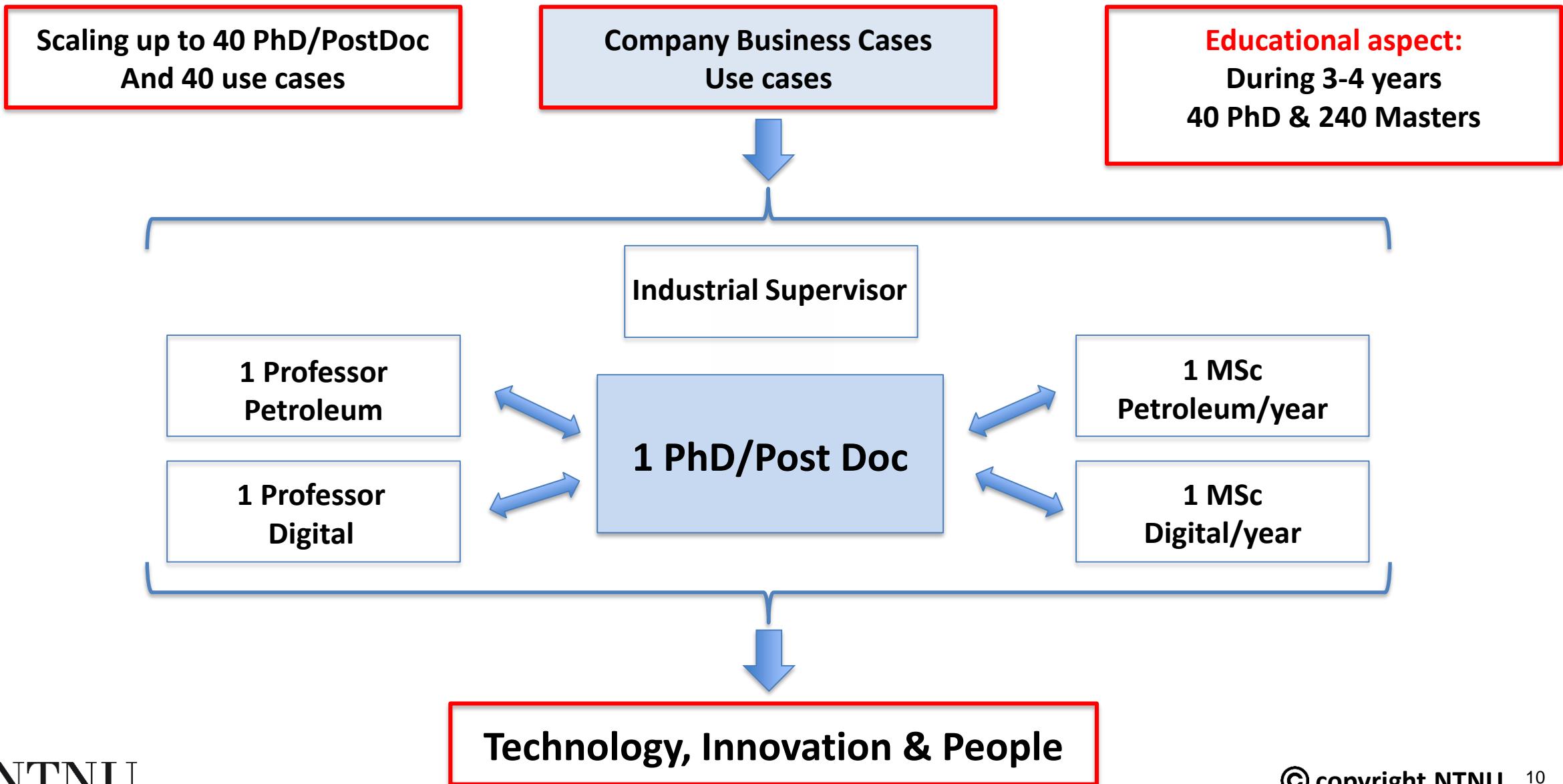


BRU21 - NTNU Strategy for Oil and Gas

Six areas identified in the fact finding meetings

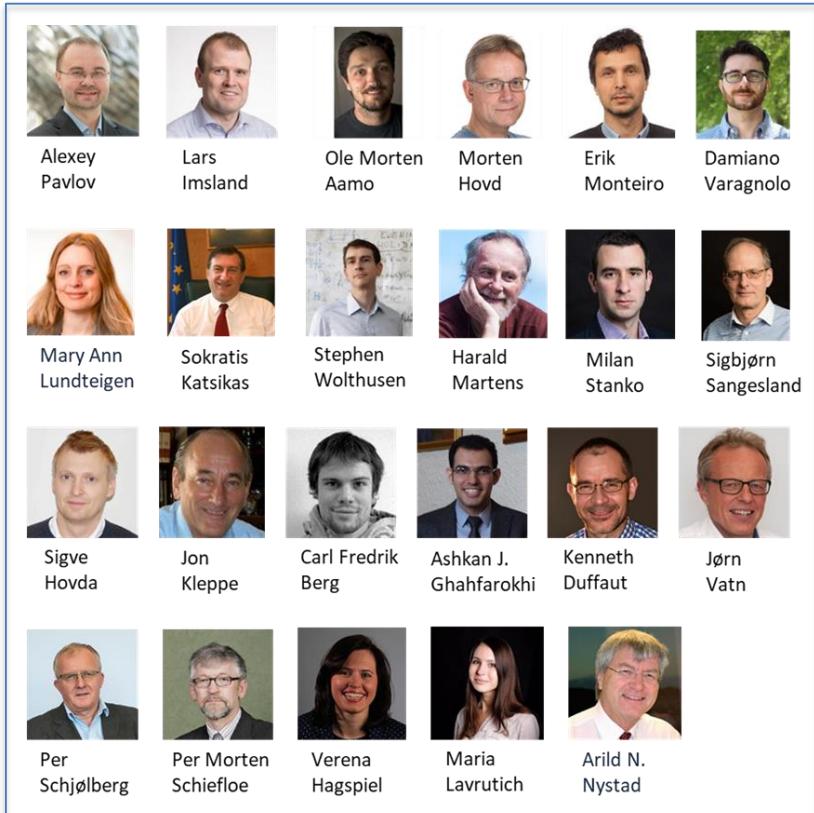


BRU21 Innovation model



BRU21: Digital and Automation Solutions for O&G Industry

Academic team: 22 professors

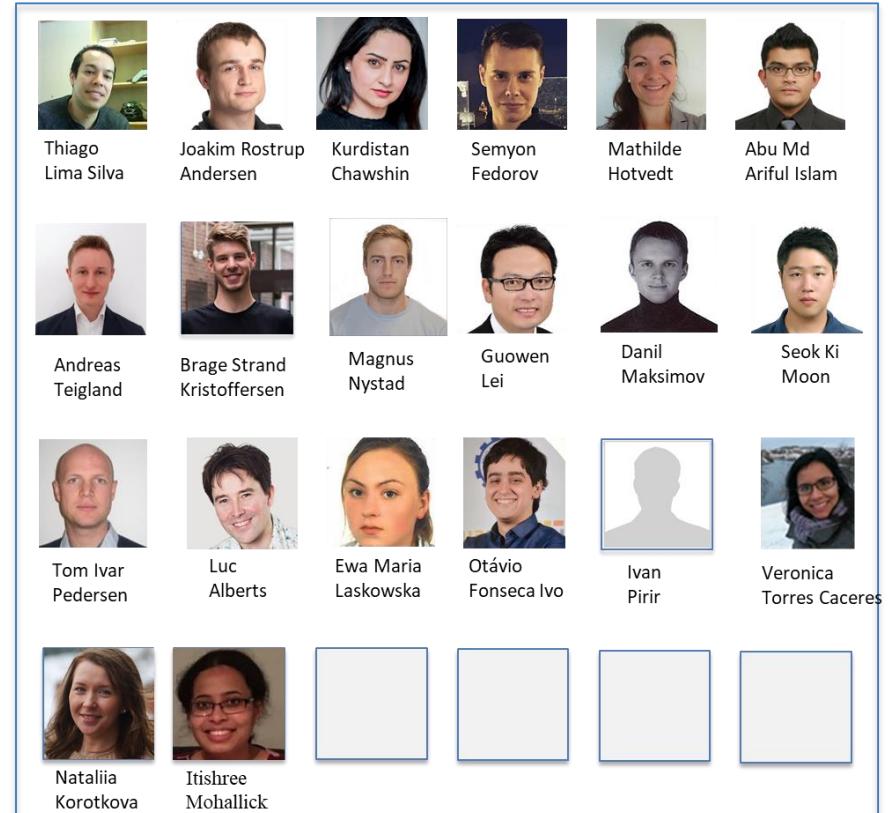


7 departments / 4 faculties

May 2019:
65 people

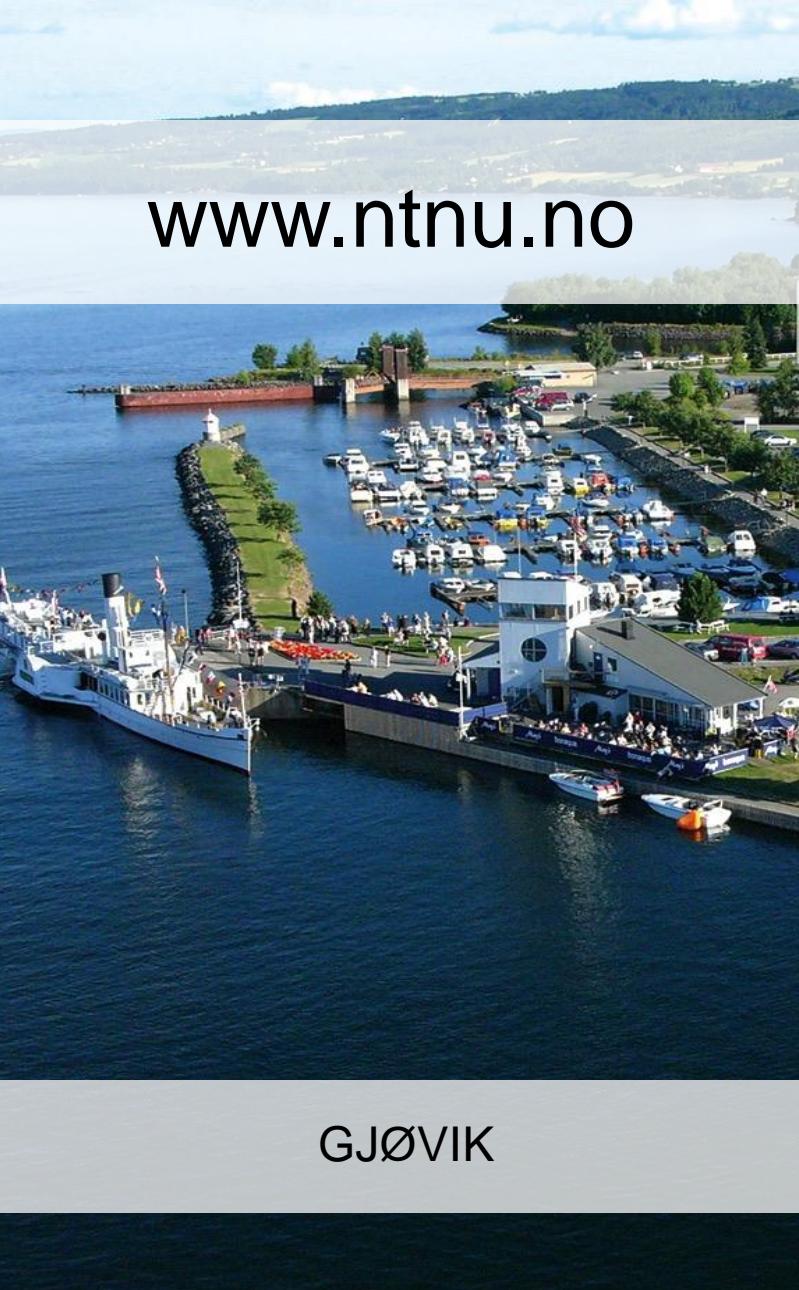
17 industrial supervisors

26 PhD / PostDocs





TRONDHEIM



GJØVIK



ÅLESUND